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Oregon

John A. Kitzhaber, M.D., Governor

March 7, 2002

Department of Environmental Quality

Northwest Region Portland Office

Air Quality Program

2020 SW 4th Avenue, Suite 400

Portland, OR 97201-4987

(503) 229-5554

FAX (503) 229-5265

TTY (503) 229-5471

McCall Oil and Chemical Corporation
5480 NW Front Avenue
Portland, Oregon 97205-1907

*TO: Ted McCall
for your file*

Re: Renewal of Air Contaminant Discharge
Permit #26-2596

The Department of Environmental Quality has completed processing your renewal application for an Air Contaminant Discharge Permit. Based on the material contained in the renewal application and any comments received during the recent public notice period, we have issued the enclosed permit.

The effective date of the permit is the date it was signed by the regional Air Quality Manager. The signature and date appear on the first page of the document. The permit is issued pursuant to Oregon Revised Statutes 468A and Oregon Administrative Rules (OAR) 340-14-005 through 340-14-050, and 216-0010 through 216-0100.

You may appeal conditions or limitations contained in the attached permit by applying to the Environmental Quality Commission, or its authorized representative, within twenty days from the date of this letter. Appeals are pursuant to ORS Chapter 183 and OAR Chapter 340, Division 14-025(6). Appeal procedures are contained in OAR Division 11-005 through 11-140.

*Ron?
Ted?*

A copy of the current permit must be available at the facility at all times. Failure to comply with permit conditions may result in civil penalties. You are expected to read the permit carefully and comply with all conditions to protect the environment of Oregon.

If you have any questions, please contact Duane Altig at (503) 229-6975.

Sincerely,

Audrey M O'Brien

Audrey O'Brien
Air Quality Manager
Northwest Region

DA/AOB: cab
Enclosure

Cc: Michelle Butler/AQ
Rindy Ramos - Region X
DA/NWR

ASSIGNMENT
to
GENERAL AIR CONTAMINANT DISCHARGE PERMIT

Department of Environmental Quality
Northwest Region
2020 SW 4th Avenue, #400
Portland, Oregon 97201
(503) 229-5554

PERMITTEE:

McCall Oil and Chemical Corporation
dba McCall Oil Company
5480 NW Front Ave.
Portland, Oregon 97205-1907

INFORMATION RELIED UPON:

Application No.: 020051
Date Received: 01/11/2002

PLANT SITE LOCATION:

5480 NW Front Ave.
Portland, Oregon 97205

**LAND USE COMPATABILITY
STATEMENT:**

Approving Authority: City of Portland
Approval Date: 10/16/1998

ASSIGNMENT: The permittee identified above is assigned by the Department of Environmental Quality to the General ACDP listed below in accordance with ORS 468A.040, OAR 340-216-0060(2) and based on the land use compatibility findings included in the permit record (note: land use compatibility statements are not applicable to portable sources).

Audrey M O'Brien
Audrey O'Brien, Northwest Region Air Quality Manager

MAR 07 2002
Dated

General Air Contaminant Discharge Permit Issued in Accordance with OAR 340-216-0060:

General ACDP Number	Expiration Date	Source Category Description	SIC
AQGP-011	08/01/11	Boilers (OAR 340-216-0020, Table I, Part B, 12)	4961

Source Number: 26-2596

Page 2 of 2

SUPPLEMENTAL INFORMATION:

Facility contact:		
Name:	Ron Brown	
Phone number:	503-221-6400	
Facsimile number:	503-221-6414	
e-mail address:	RonBrown@McCallOil.com	
Permit Summary:		
Source Test Requirement	No	due date N/A
Reports Required	Annual	due date 02/15
NSPS (40 CFR Part 60)	No	Subpart N/A
NESHAP (40 CFR Part 63)	No	Subpart N/A
Public Notice	Category I	
Application review report:		
The Department has reviewed the application for assignment to the General ACDP and determined that the application is complete and the subject facility qualifies for assignment to the General ACDP.		

General ACDP Processing Sheet

To: Duane Altig From: Permit Coordinator
McCall Oil and Chemical Corporation
Source Name dba McCall Oil Company
Source Number 26-2596 Application No. 020051
General ACDP AQGP-011 Appl. Received 01/11/02
LUCS w/appl. N/A LUCS rec'd date N/A
More info. req. N/A Info. rec'd date N/A
Assigned to staff (name and date) Duane Altig 03/01/2002

Comments/delays:

Permit Summary:		
Source Test Requirement	No	due date N/A
Reports Required	Annual	02/15
NSPS (40 CFR Part 60)	No	Subpart N/A
NESHAP (40 CFR Part 63)	No	Subpart N/A
Public Notice	Category I	

Application approved Yes

Staff initials DKA

Routed for assignment 03/01/2002

General ACDP Processing Sheet.doc
10/4/01
msf

McCall

WELLS FARGO BANK TEXAS, N.A.
HOUSTON, TX 77253-3328
88-963/1119

53307

Oil & Chemical Corporation
5480 NW FRONT AVENUE
PORTLAND, OR 97210-1114

12/24/2002

© 1984 - 2000 INTUIT INC. # 785 1 300 13510

PAY TO THE ORDER OF Dept. of Enviromental Quality

\$ **1,188.00

One Thousand One Hundred Eighty-Eight and 00/100*****

DOLLARS

Dept. of Enviromental Quality
Att: Business Office
811 SW 6th Ave.
Portland, OR 972041390

VOID 180 DAYS FROM DATE OF ISSUE

MEMO Air Contaminant Discharge Permit Annual Fee

(b) (6)

MCCALL OIL & CHEMICAL CORPORATION

53307

Dept. of Enviromental Quality

12/24/2002

Date	Type	Reference	Original Amt.	Balance Due	Discount	Payment
12/01/2002	Bill	AQCDP03-0469	1,188.00	1,188.00		1,188.00
				Check Amount		1,188.00

WF - Texas - McCall Adm Air Contaminant Discharge Permit Annual Fee

1,188.00



State of Oregon
Department of Environmental Quality

E

INVOICE
AIR CONTAMINANT DISCHARGE PERMIT ANNUAL FEE
FOR THE PERIOD: 1/1/2003 THROUGH 1/1/2004

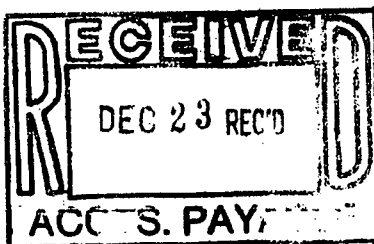
To McCall Oil and Chemical Corporation
McCall Oil Company
Attn: Jim Charriere
5480 NW Front Ave.
Portland, OR 97210-1114

Invoice Number: **AQCDP03-0469**
Invoice Date: 10/11/2002
Invoice Due Date: **12/1/2002**
Permit Number: 262596

Location:
McCall Oil Company
5840 NW FRONT ST
PORTLAND, OR 97210

Itemized fee as per Table 2 as revised 3/14/2002

Ref #
11 GENERAL PERMIT, CLASS 2 ANNUAL FEE



Category #	Amount Due	Date Due
103	\$1,080	
Total	\$1,080	12/1/2002
Total due with 7-day Late Fee	\$1,134	12/8/2002
Total due with 30-day Late Fee	\$1,188	12/31/2002
Total due with 60-day Late Fee	\$1,296	1/30/2003

GROSS AMOUNT	1,188.00
ACCT#	6890857- 1188.00
DESCRIPTION	Permit annual fee
DATE	12/23/02

OK
12/23/02

If you have questions, please contact Terri Sylvester at 503-229-5181

Cut here and return bottom portion with payment

MCCALL OIL & CHEMICAL CORPORATION

51601

Dept. of Enviromental Quality

Date	Type	Reference
02/02/2002	Bill	AQCDP02-0372

Original Amt.
207.00

Balance Due
207.00

3/8/2002

Discount

Check Amount

Payment
207.00
207.00

PAYMENT
RECORD

WF - Texas - McCall Adm Permit: 262596

207.00



State of Oregon
Department of Environmental Quality

copy to Ted

INVOICE

AIR CONTAMINANT DISCHARGE PERMIT COMPLIANCE FEE

To McCall Oil and Chemical Corporation
McCall Oil Company
5480 NW Front Ave
Portland, OR 97210-1198

Invoice Number: AQCDP02-0372

Invoice Date: 10/25/2001

Invoice Due Date: 12/15/2001

Permit Number: 262596

Location:

McCall Oil Company
5840 NW FRONT ST
PORTLAND, OR 97210

Ref #		Category #	Amount Due	Date Due
10	Credit Memo	CM1	(\$693)	
9	GENERAL PERMIT, MEDIUM CLASS COMPLIANCE FEE	103	\$900	
		Total	\$207	12/15/2001
2268		Total due with 7-day Late Fee	\$217	12/22/2001
		Total due with 30-day Late Fee	\$228	1/14/2002
		Total due with 60-day Late Fee	\$248	1/14/2002

late fees waived 1/10/02
Waive
turn

late fee waived 1/10/02 MCH

If you have questions, please contact your Regional Office

ACCT#	6378158 - 207.00
DESCRIPTION	PREPARE
Env. Permit	3/8/02

DEQ COPY

Cut here and return bottom portion with payment

Remit and make checks payable to:

Dept. of Environmental Quality
Attn: Business Office
811 SW Sixth Avenue
Portland, OR 97204-1390

Invoice Number: AQCDP02-0372

Amount Due \$207

Amount Enclosed:

Facility Name: McCall Oil Company

Permit Number: 262596

Region: NWR

03-10040-11110-8101

(\$693.00)

\$900.00



AQCDP02-0371



Oregon

John A. Kitzhaber, M.D., Governor

Department of Environmental Quality

Northwest Region
2020 SW Fourth Avenue
Suite 400
Portland, OR 97201-4987
(503) 229-5263 Voice
TTY (503) 229-5471

November 20, 2002

McCall Oil and Chemical Corporation
Attn: Ted McCall
5480 North West Front Avenue
Portland, Oregon 97210

RE: Air Contaminant Discharge Permit
McCall Oil and Chemical Corp., Permit # 26-2596

The Department of Environmental Quality has learned that your facility located at 5480 North West Front Ave, Portland, Oregon has installed a new boiler with emissions levels below those that require a permit. As a result of these low emissions levels, we are canceling your permit per your request.

Should McCall Oil and Chemical Corporation plan to install any new equipment or experience a change in emission levels, please contact me immediately at (503)229-5582. For technical assistance for your boiler, call Duane Altig at (503)229-6975.

Sincerely,

Audrey O'Brien
Air Quality Manager
Northwest Region

Cc: Michelle Butler/AQ
DA/NWR



McCall Oil and Chemical Corporation

5480 North West Front Avenue

Portland, Oregon 97210

November 12, 2002

Dept. of Environmental Quality
Attn. Business Office
811 SW Sixth Avenue
Portland, OR 97204-1390

Subject: Air Contaminant Discharge Permit Annual Fee

To Whom It May Concern:

MOCC just finished a lengthy investigation as to whether our operations, located on Front Ave., needs to renew the ACDP Annual Fee. MOCC refurbished the boiler in 2002 after a malfunction in the overheat detectors. MOCC spent a total of 65,000 to get the system back on line. Total replacement cost for the boiler is 140,000.00.

McCall has verified and understands that we fall under the following scenarios.

- MOCC's operations do not fall under Part A Table #1
- MOCC's operations do not fall under Part B Table #1

Therefore, McCall requests that the DEQ process the closing of our Permit # 262596. If you have any further questions please contact me directly. Ted McCall 503 221-5880.

Sincerely,



Edgar S. (Ted) McCall
V.P. Risk and Environmental



State of Oregon
Department of Environmental Quality

INVOICE

AIR CONTAMINANT DISCHARGE PERMIT ANNUAL FEE
FOR THE PERIOD: 1/1/2003 THROUGH 1/1/2004

Invoice Number: AQCDP03-0469

Invoice Date: 10/11/2002

Invoice Due Date: 12/1/2002

Permit Number: 262596

Location:

McCall Oil Company
5840 NW FRONT ST
PORTLAND, OR 97210

To McCall Oil and Chemical
McCall Oil
Attn: Jir
5480 NW
Portland,

AT: Duane Altig

Itemized fee as per Table 2

Ref #	Category #	Amount Due	Date Due
11	103	\$1,080	
GENERAL PERMIT, C			
Total		\$1,080	12/1/2002
Total due with 7-day Late Fee		\$1,134	12/8/2002
Total due with 30-day Late Fee		\$1,188	12/31/2002
Total due with 60-day Late Fee		\$1,296	1/30/2003

Duane Altig → 503-229-6975

Duane Altig Called = 11/11/2002

Tax 503 229-5265

If you have questions, please contact Terri Sylvester at 503-229-5181.

DEQ COPY

----- Cut here and return bottom portion with payment -----

Remit and make checks payable to:

Dept. of Environmental Quality
Attn: Business Office
811 SW Sixth Avenue
Portland, OR 97204-1390

Facility Name: McCall Oil Company

Permit Number: 262596

Region: NWR

03-10040-11110-8101

\$1,080

Invoice Number: AQCDP03-0469

Amount Due \$1,080

Amount Enclosed: 

AQCDP03-0469

BOILERS

ASSIGNMENT TO GENERAL AIR CONTAMINANT DISCHARGE PERMITS

FORM AQGP-111

ANSWER SHEET

Source Category Description:

Gas and oil fired boilers that meet the following criteria:

Size	Heat energy input capacity
single boiler	between 10 and 29 MM BTU/hour
aggregate of all boilers on site	between 10 and 250 MM BTU/hour

1. **Qualifications:** For each qualification statement listed below, answer "yes" or "no" in the far right column.

a. Do the operations meet the description provided above?	NO
b. Are there any other activities identified in OAR 340-216-0020, Table 1?	NO
c. Are there any other activities not described above that cause air pollutant emissions?	NO
d. Is the facility currently in compliance with DEQ regulations?	YES
e. Have there been any violations in the last 5 years?	NO
f. If there have been violations, have they been resolved?	—
g. Does the facility have the proper land use approvals?	YES

2. **Boiler Information:**

Boiler identification	FT-C-0800		
Manufacturer	FULTON		
Date manufactured (month/year)	8/04		
Date construction commenced (month/year)	9/04		
Date installed (month/year)	2/05		
Rated design heat input capacity (million Btu per hour)	8.0		
Rated steam production capacity (pounds per hour)	N/A		
Primary fuel type	NATURAL GAS		
Max. fuel quantity used per hour (include units)	9997 FT ³		
Max. fuel quantity used per year (include units)	87.57 × 10 ⁶ FT ³		
Secondary fuel type	#2 FUEL OIL		
Max. fuel quantity used per hour (include units)	69.7 GALLONS		
Max. fuel quantity used per year (include units)	611 × 10 ³ GALLONS		

BOILERS
ASSIGNMENT TO GENERAL AIR CONTAMINANT DISCHARGE PERMITS

FORM AQGP-111
ANSWER SHEET

3. **Maximum Projected Pollutant Emissions:** Determine the maximum projected annual pollutant emissions for all boilers based on the type of fuel burned.

Fuel type	Maximum Projected Annual Fuel Usage	Pollutant	Emission Factor	Emission Factor Units	Emissions (tons/yr.)
Natural gas	87.57 10 ⁶ ft ³	PM	2.5	lb/10 ⁶ ft ³	0.11
		PM ₁₀	2.5		0.11
		SO ₂ ⁽¹⁾	2.6		0.11
		NO _x	100		4.38
		CO	84		3.68
		VOC	5.5		0.24
Propane	— gallons	PM	0.22	lb/1000 gal.	
		PM ₁₀	0.22		
		SO ₂	0.23		
		NO _x	13.5		
		CO	7.5		
		VOC	0.49		
Oil	611 x 10 ³ gallons	PM	11.5	lb/1000 gal.	3.51
		PM ₁₀	8.2		2.51
		SO ₂	71		21.7
		NO _x	55		16.8
		CO	5		1.53
		VOC	1.1		0.37

4. **Permit Requirements:**

All conditions of the General ACDP apply to the source, unless they are listed below. Applicability of these permit conditions is based on date of construction or installation of air contaminant sources. For each permit condition listed below, indicated whether the condition applies to your facility by answering the question.

Permit condition	Applicability question:	Answer (yes/no)
2.1.a	Is the facility located outside Clackamas, Columbia, Multnomah, or Washington Counties?	NO
2.1.b & 2.2.c	Is the facility located in Clackamas, Columbia, Multnomah, or Washington Counties?	YES
2.2.a	Were any of the boilers installed on or before June 1, 1970?	NO
2.2.b	Were any of the boilers installed, constructed, or modified after June 1, 1970?	YES
2.6.a	Is distillate or residual oil burned in the boilers?	YES
2.6.b	Is on-specification used oil burned in the boilers?	NO

BOILERS
ASSIGNMENT TO GENERAL AIR CONTAMINANT DISCHARGE PERMITS

FORM AQGP-111
ANSWER SHEET

Permit condition	Applicability question:	Answer (yes/no)
3.1 & 3.7	Were any of the boilers with heat inputs between 10 and 100 million Btu/hr installed, constructed, or modified after June 9, 1989?	NO
3.3	Are there any boilers with a heat input greater than 30 million Btu/yr that burn oil and were installed, constructed, or modified after Jun 9, 1989?	NO
3.4	If the answer to 3.3 is "yes", is residual oil burned in any of the boilers?	-
3.5, 3.6, 3.8 & 3.10	Do any of the boilers with heat inputs between 10 and 100 million Btu burn oil?	NO
3.1	Were any of the boilers that have heat inputs between 10 and 100 million Btu per hour installed after June 9, 1989?	NO
3.3	If the answer to 3.1 is "yes", do any of the boilers burn oil?	-
3.4	If the answer to 3.1 is "yes", do any of the boilers burn residual oil?	-
3.5, 3.6, 3.7, & 3.8	Is the answer to 3.2 "yes"?	-
4.2 & 4.3	Is the facility located in the Medford-Ashland AQMA or Lakeview UGA?	NO
5.2	Is the facility located in the Medford-Ashland AQMA?	NO
8.3	Is this a new facility?	NO

ADMINISTRATIVE INFORMATION FOR
ASSIGNMENT TO GENERAL AIR CONTAMINANT DISCHARGE PERMITS

FORM AQGP-100
ANSWER SHEET

FOR DEQ USE ONLY		
Source Number:	Regional Office:	Initial assignment
Application No.:	Check number:	Re-assignment
Date Received:	Amount (\$):	

1. Company information:

Legal Name: <i>McCall Oil + Chemical Corp.</i>	Other company name (if different than legal name):
Mailing Address: <i>5480 N.W. Front Ave</i>	Site Address (if different than mailing address):
City, State, Zip Code: <i>Portland, OR 97210</i>	City, County, Zip Code:
Standard Industrial Classification (SIC)	Number of employees: <i>23</i>

2. Site Contact Person:

Name: <i>Edgar S. McCall</i>	Telephone number: <i>503 221-5880</i>
Title: <i>V.P. Risk Man</i>	Fax number: <i>503 221-5882</i>
	e-mail address: <i>ted@mccalloil.com</i>

3. General permit assignment:

General Air Contaminant Discharge Permit	Fee Class	General Air Contaminant Discharge Permit	Fee Class
AQGP-001 hard chrome plating	3	AQGP-010 sawmills/millwork	3
AQGP-002 decorative chrome plating	2	AQGP-011 boilers	2
AQGP-003 cold batch degreasers	2	AQGP-012 crematories	1
AQGP-004 batch vapor/in-line degreasers	2	AQGP-013 grain elevators	1
AQGP-005 combined degreasers	3	AQGP-014 flour, cereal & prepared feeds	1
AQGP-006 dry cleaners	1	AQGP-015 seed cleaning	1
AQGP-007 asphalt plants	3	AQGP-016 coffee roasters	1
AQGP-008 rock crushers	2	AQGP-017 bulk gasoline plants	1
AQGP-009 cement ready-mix plants	1	AQGP-018 electric power generators	2


**ADMINISTRATIVE INFORMATION FOR
ASSIGNMENT TO GENERAL AIR CONTAMINANT DISCHARGE PERMITS**

**FORM AQGP-100
ANSWER SHEET**

4. Fees:

Fee category	Fee	Total Fee
Initial Assignment Fee	\$1000.00	1000 ⁰⁰
Class One Annual Fee	\$600.00	
Class Two Annual Fee	\$1080.00	✓ 1080 ⁰⁰
Class Three Annual Fee	\$1560.00	
Total Fees		2080 ⁰⁰

5. Signature

<i>I hereby apply for permission to discharge air contaminants in the State of Oregon, as stated or described in this application, and certify that the information contained in this application and the schedules and exhibits appended hereto, are true and correct to the best of my knowledge and belief.</i>	
Name of official (Printed or Typed): Edgar S. McCall	Title of official and phone number: VP Risk Management
Signature of official: 	Date: 2/14/05

SUBMIT TWO COPIES OF THE COMPLETED APPLICATION TO:

Initial Assignment or non-technical modification (include fees)	Reassignment (no fees): Send to the appropriate regional office listed below:
Oregon Department of Environmental Quality Business Office 811 SW Sixth Avenue Portland, OR 97204-1390	Oregon Department of Environmental Quality Air Quality Program, Northwest Region Office 2020 SW 4th Avenue, Suite 400 Portland, Oregon 97201-4987
	Oregon Department of Environmental Quality Air Quality Program, Western Region Office 750 Front Street NE, Suite 120 Salem, Oregon 97301-1039
	Oregon Department of Environmental Quality Air Quality Program, Eastern Region Office 2146 NE 4th Street, #104 Bend, Oregon 97701

BOILERS
ASSIGNMENT TO GENERAL AIR CONTAMINANT DISCHARGE PERMITS

FORM AQGP-111
ANSWER SHEET

Source Category Description:

Gas and oil fired boilers that meet the following criteria:

Size	Heat energy input capacity
single boiler	between 10 and 29 MM BTU/hour
aggregate of all boilers on site	between 10 and 250 MM BTU/hour

1. **Qualifications:** For each qualification statement listed below, answer "yes" or "no" in the far right column.

a. Do the operations meet the description provided above?	NO
b. Are there any other activities identified in OAR 340-216-0020, Table 1?	NO
c. Are there any other activities not described above that cause air pollutant emissions?	NO
d. Is the facility currently in compliance with DEQ regulations?	YES
e. Have there been any violations in the last 5 years?	NO
f. If there have been violations, have they been resolved?	-
g. Does the facility have the proper land use approvals?	YES

2. **Boiler Information:**

Boiler identification	FT-C-0800		
Manufacturer	FULTON		
Date manufactured (month/year)	8/04		
Date construction commenced (month/year)	9/04		
Date installed (month/year)	2/05		
Rated design heat input capacity (million Btu per hour)	8.0		
Rated steam production capacity (pounds per hour)	N/A		
Primary fuel type	NATURAL GAS		
Max. fuel quantity used per hour (include units)	9997 FT ³		
Max. fuel quantity used per year (include units)	87.57 x 10 ⁶ FT ³		
Secondary fuel type	#2 FUEL OIL		
Max. fuel quantity used per hour (include units)	69.7 GALLONS		
Max. fuel quantity used per year (include units)	611 x 10 ³ GALLONS		

3. **Maximum Projected Pollutant Emissions:** Determine the maximum projected annual pollutant emissions for all boilers based on the type of fuel burned.

Fuel type	Maximum Projected Annual Fuel Usage	Pollutant	Emission Factor	Emission Factor Units	Emissions (tons/yr.)
Natural gas	87.57 10 ⁶ ft ³	PM	2.5	lb/10 ⁶ ft ³	0.11
		PM ₁₀	2.5		0.11
		SO ₂ ⁽¹⁾	2.6		0.11
		NO _x	100		4.38
		CO	84		3.68
		VOC	5.5		0.24
Propane	— gallons	PM	0.22	lb/1000 gal.	
		PM ₁₀	0.22		
		SO ₂	0.23		
		NO _x	13.5		
		CO	7.5		
		VOC	0.49		
Oil	611 x 10 ³ gallons	PM	11.5	lb/1000 gal.	3.51
		PM ₁₀	8.2		2.51
		SO ₂	71		21.7
		NO _x	55		16.8
		CO	5		1.53
		VOC	1.1		0.37

4. **Permit Requirements:**

All conditions of the General ACDP apply to the source, unless they are listed below. Applicability of these permit conditions is based on date of construction or installation of air contaminant sources. For each permit condition listed below, indicated whether the condition applies to your facility by answering the question.

Permit condition	Applicability question:	Answer (yes/no)
2.1.a	Is the facility located outside Clackamas, Columbia, Multnomah, or Washington Counties?	NO
2.1.b & 2.2.c	Is the facility located in Clackamas, Columbia, Multnomah, or Washington Counties?	YES
2.2.a	Were any of the boilers installed on or before June 1, 1970?	NO
2.2.b	Were any of the boilers installed, constructed, or modified after June 1, 1970?	YES
2.6.a	Is distillate or residual oil burned in the boilers?	YES
2.6.b	Is on-specification used oil burned in the boilers?	NO

BOILERS
ASSIGNMENT TO GENERAL AIR CONTAMINANT DISCHARGE PERMITS

FORM AQGP-111
ANSWER SHEET

Permit condition	Applicability question:	Answer (yes/no)
3.1 & 3.7	Were any of the boilers with heat inputs between 10 and 100 million Btu/hr installed, constructed, or modified after June 9, 1989?	NO
3.3	Are there any boilers with a heat input greater than 30 million Btu/yr that burn oil and were installed, constructed, or modified after Jun 9, 1989?	NO
3.4	If the answer to 3.3 is "yes", is residual oil burned in any of the boilers?	-
3.5, 3.6, 3.8 & 3.10	Do any of the boilers with heat inputs between 10 and 100 million Btu burn oil?	NO
3.1	Were any of the boilers that have heat inputs between 10 and 100 million Btu per hour installed after June 9, 1989?	NO
3.3	If the answer to 3.1 is "yes", do any of the boilers burn oil?	-
3.4	If the answer to 3.1 is "yes", do any of the boilers burn residual oil?	-
3.5, 3.6, 3.7, & 3.8	Is the answer to 3.2 "yes"?	-
4.2 & 4.3	Is the facility located in the Medford-Ashland AQMA or Lakeview UGA?	NO
5.2	Is the facility located in the Medford-Ashland AQMA?	NO
8.3	Is this a new facility?	NO

Tina

DEPARTMENT OF ENVIRONMENTAL QUALITY LAND USE COMPATIBILITY STATEMENT (LUCS)



WHAT IS A LUCS? The LUCS is the process DEQ uses to determine that DEQ permits and other approvals that affect land use are consistent with the local government comprehensive plan.

WHY IS A LUCS REQUIRED? Oregon law requires that state agency activities that impact land use be consistent with local comprehensive plans. DEQ Division 18 administrative rules identify agency actions that are defined as programs affecting land use. These programs must have a process for determining local plan consistency.

WHEN IS A LUCS REQUIRED? A LUCS is required for nearly all DEQ permits, some general permits, and certain approvals of plans or related activities that affect land use. These activities are listed in this form. In cases where a source needs more than one DEQ permit or approval, a single LUCS may be used.

A permit modification requires a LUCS when:

- there is a physical expansion on the property or the use of additional land is proposed
- there is a significant increase in discharges to water
- there is a relocation of an outfall outside of the source property, or
- there is any physical change or change of operation of an air pollutant source that results in a net significant emission rate increase as defined in OAR 340-28-110.

A permit renewal requires a LUCS if one has not previously been submitted, or if one of the above four permit modification factors apply.

HOW TO COMPLETE A LUCS:

- The LUCS form is included in the DEQ permit application or approval packet.
- Applicant fills out Section 1 of the LUCS and then submits it to the city or county planning office.
- The local planning office determines if the business or facility meets all local planning requirements.
- The local planning office must attach written findings of fact for local reviews or other necessary planning approvals that are required of the applicant.
- The applicant includes the completed LUCS and attachments with the permit application or approval request submittal.

WHERE TO GET HELP: Questions on the LUCS are to be directed to region staff responsible for processing the source permit or other approval application or, to Management Services Division at 800-452-4011 or (503) 229-8408.

SECTION 1 - TO BE FILLED OUT BY APPLICANT

1. Name of applicant McCall Oil Contact person Dave Baugher
Telephone 503-221-5755

Mailing address:
Attn: Compliance Department
5540 NW Front Ave
Portland, OR 97210

Location address:
5480 NW Front Ave.
Portland, OR 97210

Tax Acct.# P-07-04981-00 Tax Lot # 26 Township _____ Range _____ Section 18
Latitude 45°34'13"N Longitude 122°44'00"W

2. Describe type of business or facility and the services or products provided:

Marine Oil Terminal, Oil and diesel distributor.

3. Circle the type of DEQ permits or approvals being applied for at this time:

<input checked="" type="checkbox"/> Air Notice of Const.	SW Compost Regst-Permit	Wastewater/Sewer Facility Plan ***
<input checked="" type="checkbox"/> Discharge Permit**	SW Letter Authorization Permit	WQ NPDES/WPCF Permit **
<input type="checkbox"/> Title V Air Permit	SW MRF Permit	WQ Stormwater General Permit
Air Indirect Source Permit	SW Trans. Station Permit	Other WQ General Permit # ****
Parking/Traffic Circ. Plan	SW Waste Tire Storage Permit	Fed. Permit WQ Cert.
SW Disposal Permit	HW/PCB Storage/Tmn/Disch Permit	Pollution Control Bond Request
SW Treatment Permit	Wastewater Revolving Loan Request	

* excluding portable facility permits

** for onsite const-installation permits use DEQ form F:\WLANDUSE.OSS

*** Includes review of plan changes that require use of new land

**** general permits 600, 700, 1200CA, and 1500 are exempt.

4. This application is for a: new permit permit renewal X permit modification other

SECTION 2 - TO BE FILLED OUT BY CITY OR COUNTY PLANNING OFFICIAL

5. The facility proposal is located: X Inside city limits inside UGB outside UGB

6. Name of city or county that has land use jurisdiction*: City of Portland
*jurisdiction means the legal entity that is responsible for land use decisions for the subject property or land use.

7. The business or facility complies with all applicable local land use requirements: X yes no

7a. List all local reviews or approvals that were required of the applicant before the LUCS consistency was determined (This does not include past requirements that do not relate to the pending DEQ permit request):

The zone is I.H.I. Industrial Heavy use. The applicant is in the
Heavy Industrial zone. New development may require a Conditional Permit.
No new development is proposed with this permit.

7b. If no, identify reasons for noncompliance, or list requirement(s) that the applicant must comply with before LUCS consistency can be determined:

7c. Is local government currently processing remaining requirements to attain LUCS consistency: yes X no
 Anticipated date of decision

7d. Is a public notice and hearing required? yes X no hearing date

8. Planning official reviewer's telephone number: 823-7840

SIGNATURES

Michelle Seward
 Planning Official

MICHELLE SEWARD
 print planning official's name

Title ASSOCIATE
PLANNER

Date 16 Oct 98

Planning Official

print planning official's name

Title

Date

*depending upon city/county agreement on jurisdiction outside city limits but within UGB)

ATTENTION: A LUCS approval cannot be accepted by DEQ until all local requirements have been met. Written findings of fact for all local decisions addressed under 7 thru 7b must be attached to the LUCS.